



STATE OF IDAHO
DEPARTMENT OF
ENVIRONMENTAL QUALITY

1410 North Hilton • Boise, Idaho 83706-1255 • (208) 373-0502

Dirk Kempthorne, Governor
C. Stephen Allred, Director

October 23, 2001

CERTIFIED MAIL #7099 3220 0006 2681 5602

Mr. Bill McKinley, Plant Manager
Louisiana-Pacific Corporation
P.O. Box 249
Sandpoint, Idaho 83864

RE: T2-010102, Louisiana-Pacific, Sandpoint
Final Tier II Operating Permit No. #017-00003

Dear Mr. McKinley:

The Idaho Department of Environmental Quality (the Department) is issuing a renewal Tier II Operating Permit Number 017-00003 for Louisiana Pacific's Sandpoint, Idaho, facility in accordance with IDAPA 58.01.01.400 through 406 *Rules for the Control of Air Pollution in Idaho (Rules)*.

The enclosed renewal of the Tier II Operating Permit is based on the information provided in your permit application received March 29, 2001. This renewal permit will supersede the current Tier II Operating Permit issued to Louisiana Pacific-Sandpoint on July 7, 1995. Modification to and/or renewal of this document shall be requested in a timely manner in accordance with the *Rules*.

We strongly encourage your attendance at a meeting to discuss the permit terms and requirements, as well as facility compliance. Tom Harman of the Coeur d'Alene Regional Office will contact you regarding this meeting. It is recommended that in addition to your facility's plant manager, your responsible official, environmental contact, and any operations staff responsible for day-to-day compliance with permit conditions also attend the meeting.

You, as well as any other entity, may have the right to appeal this final agency action pursuant to the Idaho Department of Health and Welfare Rules, Title 5, Chapter 3, *Rules Governing Contested Case Proceedings and Declaratory Rulings*. A petition may be filed with the Hearings Coordinator, Department of Environmental Quality, 1410 N. Hilton, Boise, ID 83706-1255, within 35 days of the date of this decision. However, the Department encourages you to contact Marjorie MartzEmerson at 208-373-0502 to address any concerns you may have with the enclosed permit prior to filing a petition for a contested case.

If you have any questions regarding the terms or conditions of the enclosed permit, please contact Mike Simon, Facility Operations Coordinator, at (208) 373-0501.

Sincerely,


Katherine B. Kelly
Administrator
Air Quality Division

KK/tk

Enclosure

cc: Laurie Kral, EPA Region 10
Tom Harman, CDA Regional Office
Belinda McFarland, Technical Services Division

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**Air Quality****TIER II OPERATING PERMIT**

State of Idaho
Department of Environmental Quality

PERMIT NO.: 017-00003**AQCR:** 63**CLASS:** A**SIC:** 2421**ZONE:** 11**UTM COORDINATE (km):** 533.3, 5347.5**1. PERMITTEE**

Louisiana-Pacific Corporation

2. PROJECTTier II Operating Permit Renewal – Sandpoint PM₁₀ State Implementation Plan**3. MAILING ADDRESS**

P.O. Box 249

CITY

Sandpoint

STATE

Idaho

ZIP

83864

4. FACILITY CONTACT

Bill McKinley

TITLE

Plant Manager

TELEPHONE

(208) 772-0505 Ext. 405

5. RESPONSIBLE OFFICIAL

Bruce Mallory

TITLE

Lumber General Manager

TELEPHONE

(503) 821-5263

6. EXACT PLANT LOCATION

808 North Boyer Road

COUNTY

Bonner

7. GENERAL NATURE OF BUSINESS & KINDS OF PRODUCTS

Dimensional Kiln-Dried Lumber Production

8. PERMIT AUTHORITY

This permit is issued according to the *Rules for the Control of Air Pollution in Idaho*, IDAPA 58.01.01.400, and pertains only to emissions of air contaminants, which are regulated by the state of Idaho and to the sources specifically allowed to be operated by this permit.

This permit has been granted on the basis of design information presented in the application and the Idaho Department of Environmental Quality's (the Department) technical analysis of the supplied information. Changes in design or equipment that result in any change in the nature or amount of emissions may be a modification. Modifications are subject to Department review in accordance with Section 58.01.01.200 of the *Rules for the Control of Air Pollution in Idaho*.


KATHERINE B. KELLY, ADMINISTRATOR, AIR QUALITY DIVISION
DEPARTMENT OF ENVIRONMENTAL QUALITY

DATE ISSUED: October 23, 2001**DATE EXPIRES:** October 23, 2005

TABLE OF CONTENTS

1.	TIER II OPERATING PERMIT SCOPE	3
2.	KIPPER AND SONS HOG FUEL BOILER	4
3.	CLEAVER-BROOKS NATURAL GAS-FIRED BOILERS	7
4.	PNEUMATIC CONVEYANCE SYSTEM	8
5.	DRYING KILNS	9
6.	FUGITIVE EMISSIONS SOURCES	10
7.	APPENDIX	12
8.	TIER II PERMIT GENERAL PROVISIONS	13

AIR QUALITY TIER II OPERATING PERMIT NUMBER: 017-00003

Permittee: Louisiana Pacific Corp.
Location: Sandpoint, ID

Date Issued: October 23, 2001
Date Expires: October 23, 2005

1. TIER II OPERATING PERMIT SCOPE**PURPOSE**

- 1.1 This Tier II operating permit establishes facility-wide requirements in accordance with the Sandpoint State Implementation Plan control strategy and the *Rules for the Control of Air Pollution in Idaho*.
- 1.2 This Tier II permit supercedes the original Tier II Operating Permit #017-00003 issued on July 7, 1995.

REGULATED SOURCES

- 1.3 Table 1 below lists all sources of emissions which are regulated in this Tier II Operating Permit:

TABLE 1.

Permit Section	Source Description	Emissions Control
2.	Kipper and Sons Hog Fuel Boiler 125 mm Btu/hr heat input Serial #1018	Multiclone followed by an electrified filter bed (EFB).
2.	Electrified Filter Bed Serial #EFB FDC 75	EFB Cleaning System Baghouse
3.	Two Cleaver Brooks natural gas-fired boilers 400 hp each	Uncontrolled
4.	Pneumatic Conveyance System	Includes transfer cyclone, truck bin vent and truck bin baghouse
5.	Drying Kilns, 5 each	214 million board feet per year total, all kilns
6.	Fugitive Emissions Sources: -Ash Handling -End Sealing Operation -Truck Bin Loadout -Paved Roads	

AIR QUALITY TIER II OPERATING PERMIT NUMBER: 017-00003

Permittee: Louisiana Pacific Corp.
Location: Sandpoint, ID

Date Issued: October 23, 2001
Date Expires: October 23, 2005

2. KIPPER AND SONS HOG FUEL BOILER

2.1 Boiler Process Description

The primary purpose of the Kipper and Sons Hog Fuel boiler is to produce steam heat to dry green lumber in the drying kilns.

2.2 Boiler Control Description

Emissions from the Hog Fuel Boiler are controlled by a multiclone followed by an electrified filter bed (EFB) in series. Emissions are then vented through the EFB stack. Emissions are also generated from the EFB gravel cleaning system and are controlled by the EFB baghouse prior to exhaust to the atmosphere.

EMISSION LIMITS

2.3 Boiler Emission Limits

Particulate matter (PM) emissions from the Hog Fuel Boiler stack shall not exceed 0.08 grains per dry standard cubic foot (gr/dscf) of effluent gas adjusted to 8% oxygen by volume (IDAPA 58.01.01.676), nor shall (PM₁₀), Carbon Monoxide (CO), oxides of nitrogen (NO_x), sulfur dioxide (SO₂), and volatile organic compound (VOC) emissions exceed any corresponding pound per hour (lb/hr) and ton per year (T/yr) values listed in the appendix of this permit.

2.4 Boiler Visible Emission Limits

Visible emissions from the Hog Fuel Boiler stacks shall not exceed 20% opacity for a period or periods aggregating more than three minutes in any 60-minute period as required in IDAPA 58.01.01.625.

2.5 EFB Baghouse Emission Limits

PM₁₀ emissions from the EFB baghouse vent shall not exceed the pound per hour (lb/hr) and ton per year (T/yr) values listed in the Appendix.

2.6 EFB Baghouse Visible Emission Limits

Visible emissions from the EFB baghouse vent shall not exceed 20% opacity for a period or periods aggregating more than three minutes in any 60-minute period as required in IDAPA 58.01.01.625.

OPERATING REQUIREMENTS

2.7 Boiler Operation Limit

The maximum steam production rate of the Hog Fuel Boiler shall not exceed 65,000 pounds of steam per hour based on a three-hour average as established by past performance testing. The maximum allowable source operating rate shall not exceed 120% of the average operating rate attained during the most recent performance test in accordance with General Provision I of this permit.

2.8 EFB Scheduled Maintenance

Scheduled and routine maintenance of the EFB and EFB media baghouse shall be conducted in accordance with the Operating and Maintenance manual required in Section 2.9 of this permit. Procedures and notification of excess emissions shall be provided to Department representatives per IDAPA 58.01.01.130 through 136.

AIR QUALITY TIER II OPERATING PERMIT NUMBER: 017-00003

Permittee: Louisiana Pacific Corp.
Location: Sandpoint, ID

Date Issued: October 23, 2001
Date Expires: October 23, 2005

2.9 EFB Operation and Maintenance Manual

The permittee shall maintain an Operation and Maintenance Manual for the EFB and the EFB baghouse describing the schedule and steps taken to minimize unnecessary shutdowns and to assure the Department that the air pollution control equipment will be properly operated and maintained. This Manual shall remain on-site and shall be made available to Department representatives upon request.

2.10 Pollution Control Equipment

Operation of the pollution control equipment (EFB and EFB media baghouse) shall be continuous at all times with the operation of the Kipper and Sons Hog Fuel Boiler.

2.11 EFB Media Baghouse Pressure Drop

The pressure drop across the baghouse shall remain within the manufacturer's recommendations. This pressure drop range shall be made available to Department representatives upon request.

MONITORING AND RECORDKEEPING REQUIREMENTS

2.12 Boiler Continuous Opacity Monitoring

The in-stack continuous opacity monitoring system (COMS) shall be installed, operated, calibrated, and properly maintained on the Kipper and Sons boiler stack, in accordance with 40 CFR 60.13; Appendix B, Specification 1.

2.13 Boiler Operating Rate Monitoring

The permittee shall monitor the hourly steam production rate of the Hog Fuel Boiler and record the hourly steam production rate and the most recent three-hour rolling average steam production rate. This information shall be maintained onsite for the most recent two-year period and shall be made available to Department representatives upon request.

2.14 Boiler Compliance Testing

Within 90 days of the issuance date of this permit, the permittee shall conduct a compliance test on the Kipper and Sons boiler stack to measure CO and PM₁₀ emissions to demonstrate compliance with emission limits listed in the Appendix and the applicable state of Idaho grain-loading emission standard of 0.08 gr/dscf corrected to 8% oxygen. The compliance test shall be conducted in accordance with IDAPA 58.01.01.157 and General Provision I of this permit. Visible emissions shall also be observed during the test according to EPA Reference Method 9. The permittee shall also monitor and record the steam production rate achieved during the test and the EFB media baghouse pressure drop.

2.15 Testing Protocol

Prior to conducting any emissions testing, the permittee is strongly encouraged to submit a written compliance test protocol, at least 30 days in advance, to the Department for the CO and PM₁₀ compliance tests per IDAPA 58.01.01.157.

AIR QUALITY TIER II OPERATING PERMIT NUMBER: 017-00003

Permittee: Louisiana Pacific Corp.
Location: Sandpoint, ID

Date Issued: October 23, 2001
Date Expires: October 23, 2005

2.16 CO Compliance Testing Requirements

If the CO hourly emissions rate measured during the compliance test is less than or equal to 75% of the CO emissions rate limit in the Appendix, no further testing shall be required under this section of the permit. If the CO hourly emissions rate measured during the compliance test is greater than 75%, but less than or equal to 90% of the CO emissions rate limit in the appendix, a second test shall be required in the third year of issuance of this permit. If the CO hourly emissions rate measured during the compliance test is greater than 90% of the CO emissions rate limit in the appendix, the permittee shall conduct a compliance test annually.

2.17 PM₁₀ Compliance Testing Requirements

PM₁₀ shall be measured using U.S. Environmental Protection Agency (EPA) Reference Method 5 and EPA Method 202 analysis for particulate "back-half catch," or Department-approved alternative method. If the particulate grain-loading concentration measured in the compliance test is less than or equal to 75% of the particulate grain-loading standard of 0.08 gr/dscf at 8% oxygen, no further testing shall be required under this section of the permit. If the particulate grain-loading concentration measured during the compliance test is greater than 75%, but less than or equal to 90% of the particulate grain-loading standard of 0.08 gr/dscf at 8% oxygen, a second test shall be required in the third year of issuance of this permit. If the particulate grain-loading concentration measured during the compliance test is greater than 90% of the particulate grain-loading standard of 0.08 gr/dscf at 8% oxygen, the permittee shall conduct a compliance test annually.

2.18 EFB Baghouse Pressure Drop Monitoring

The permittee shall install, operate and maintain a monitor to continuously monitor the pressure drop across the EFB media baghouse. The pressure drop shall be recorded once on a daily basis. The EFB baghouse pressure drop records shall be maintained onsite for a two-year period and made available to Department representatives upon request.

REPORTING REQUIREMENTS

2.19 Boiler Operating Rates

The permittee shall submit a semi-annual report to the Department which contains all three-hour rolling average steam production rates for the Hog Fuel Boiler.

2.20 Maintenance Reports

Routine and scheduled maintenance reports shall be prepared stating any corrective actions taken. Excess emissions shall be reported per IDAPA 58.01.01.130 through 136. Maintenance and excess emissions records shall be maintained onsite for the most recent two-year period. Access to these records shall be made available to Department representatives upon request.

2.21 Opacity Records

The permittee shall maintain on file the continuously-recorded in-stack opacity data from the Kipper and Sons Hog Fuel Boiler stack for the most recent two-year operating period. Access to these records shall be granted to Department representatives upon request.

AIR QUALITY TIER II OPERATING PERMIT NUMBER: 017-00003

Permittee: Louisiana Pacific Corp.
Location: Sandpoint, ID

Date Issued: October 23, 2001
Date Expires: October 23, 2005

3. CLEAVER-BROOKS NATURAL GAS-FIRED BOILERS

3.1 Boilers Process Description

In the event that the Kipper and Sons boiler is shut down, two (2) Cleaver-Brooks natural gas boilers supply steam to the dry kilns.

EMISSIONS LIMITS

3.2 Boiler Particulate Emissions

Particulate matter emissions from each of the two natural gas-fired boiler stacks shall not exceed 0.015 gr/dscf of effluent gas adjusted to 3% oxygen by volume (IDAPA 58.01.01.677), nor shall PM₁₀, NO_x, SO₂, and VOC emissions exceed any corresponding lb/hr and T/yr values listed in the appendix of this permit.

3.3 Boiler Visible Emissions Limits

Visible emissions from the natural gas-fired boiler stacks shall not exceed 20% opacity for a period or periods aggregating more than three minutes in any 60-minute period as required in IDAPA 58.01.01.625.

MONITORING AND RECORDKEEPING REQUIREMENTS

3.4 Boiler Parameter Monitoring

The permittee shall monitor and record the total natural gas usage of each boiler on a monthly basis. This information shall be maintained onsite for the most recent two-year period and shall be made available to Department representatives upon request.

AIR QUALITY TIER II OPERATING PERMIT NUMBER: 017-00003

Permittee: Louisiana Pacific Corp.
Location: Sandpoint, ID

Date Issued: October 23, 2001
Date Expires: October 23, 2005

4. PNEUMATIC CONVEYANCE SYSTEM

4.1 Pneumatic Conveyance System Process Description

Planer shavings are collected from the planer heads and transported pneumatically to the planer cyclone where the shavings drop out to the truck bin. The planer shaving cyclone exhaust vents to the truck bin baghouse. Planed lumber is then conveyed to the end trimmer area where it is sawed to desired lengths. Sawdust and trim ends are hogged and pneumatically conveyed to the transfer cyclone which exhausts to the atmosphere. Material transferred from the transfer cyclone joins the material to the planer cyclone for eventual drop out into the truck bin. Wood byproduct materials captured in the truck bin baghouse are shaken out and transferred to the truck bin.

EMISSIONS LIMITS

4.2 Particulate Emissions Limits

PM₁₀ emissions from the transfer cyclone vent, truck bin baghouse vent, and truck bin vent shall not exceed any corresponding lb/hr and T/yr values listed in the appendix of this permit.

4.3 Visible Emissions Limits

Visible emissions from the transfer cyclone vent, truck bin baghouse vent, and truck bin vent shall not exceed 20% opacity for a period or periods aggregating more than three minutes in any 60-minute period as required in IDAPA 58.01.01.625.

OPERATING REQUIREMENTS

4.4 Truck Bin Baghouse

Operation of the truck bin baghouse shall be continuous at all times during operation of the planer and end trim saws.

4.5 Truck Bin Baghouse Specifications

The baghouse shall be installed, operated, and maintained in accordance with the manufacturer's recommendations. All manufacturer's specifications including baghouse pressure drop, operating, and installation instructions shall be kept onsite and shall be made available to Department representatives upon request.

4.6 Truck Bin Baghouse Maintenance

Scheduled and routine maintenance shall be performed to the truck bin baghouse. Procedures and notification of excess emissions shall be provided to Department representatives per IDAPA 58.01.01.130 through 136.

MONITORING, RECORDKEEPING, AND REPORTING REQUIREMENTS

4.7 Truck Bin Baghouse

The permittee shall maintain records describing the date and actions of all routine and scheduled maintenance activities of the truck bin baghouse. This information shall be maintained onsite for the most recent two-year period and shall be made available to Department representatives upon request.

AIR QUALITY TIER II OPERATING PERMIT NUMBER: 017-00003

Permittee: Louisiana Pacific Corp.
Location: Sandpoint, ID

Date Issued: October 23, 2001
Date Expires: October 23, 2005

5. DRYING KILNS

5.1 Drying Kilns Process Description

Green lumber is placed within the dry kilns and is dried using process steam from either the hog fuel boiler or the natural gas boilers. Fugitive VOC and condensable PM₁₀ emissions are released during the drying process.

EMISSIONS LIMITS

5.2. Particulate Emissions Limits

PM₁₀ emissions from the drying kilns shall not exceed any corresponding lb/hr and T/yr values listed in the appendix of this permit.

5.3 Visible Emissions Limits

Visible emissions from the drying kiln vents shall not exceed 20% opacity for a period, or periods, aggregating more than three minutes in any 60-minute period as required in IDAPA 58.01.01.625.

OPERATING REQUIREMENTS

5.4 Drying Kiln Maximum Throughput

The maximum throughput of lumber processed through the dry kilns shall not exceed 214 million board feet per year, based on a 12-month rolling average. The quantity of facility finished lumber produced shall not exceed 200 million board feet per year, based on a 12-month rolling average.

MONITORING AND RECORDKEEPING REQUIREMENTS

5.5 Drying Kiln Throughput

Drying kiln throughput shall be monitored on the basis of finished product. The permittee shall record the quantities of finished lumber produced (thousand board feet per month). These records shall be maintained onsite for the most recent two-year period and made available to Department representatives upon request.

AIR QUALITY TIER II OPERATING PERMIT NUMBER: 017-00003

Permittee: Louisiana Pacific Corp.
Location: Sandpoint, ID

Date Issued: October 23, 2001
Date Expires: October 23, 2005

6. FUGITIVE EMISSION SOURCES

6.1 Ash Handling Process Description

Fugitive PM₁₀ emissions are controlled by application of water to the ash prior to transfer to the three-sided ash storage structure.

6.2 End-Coating Operation Process Description

Finished lumber is stacked and banded into shipping bundles and the ends of the lumber may be seal-coated with spray paint in a partially enclosed structure. Fugitive PM₁₀ and VOC emissions are created during the spraying process.

6.3 Truck Bin Loadout Process Description

The truck bin loadout is a material transfer station where wood byproducts (planer shavings, sawdust, trim ends, etc.) are loaded onto haul trucks for shipping. The truck bin loadout operation is a source of fugitive PM₁₀ emissions. The truck bin loadout is equipped with a four-sided enclosure to control fugitive emissions during truck loading.

6.4 Paved Roads

Vehicle traffic at the plant site includes lumber and wood debris trucks, front-end loaders, and other vehicles. Vehicle traffic on the plant site occurs on paved roads for the primary control of dust. The unpaved area of the plant is the bone yard; which receives little to no vehicle traffic.

EMISSIONS LIMITS

6.5 Particulate Emissions Limits

PM₁₀ emissions from ash handling, end-coating operations, the truck bin loadout, and paved roads shall not exceed any corresponding lb/hr and T/yr values listed in the appendix of this permit.

6.6 Visible Emissions Limits

Visible emissions from ash handling, end-coating operation and the truck bin loadout shall not exceed 20% opacity for a period or periods aggregating more than three minutes in any 60-minute period as required in IDAPA 58.01.01.625.

OPERATING REQUIREMENTS

6.7 Truck Bin Loadout Maximum Throughput

The maximum throughput of planer shavings, sawdust, and hogged trim ends shall not exceed 37,105 (bone-dry) tons per year based on a 12-month rolling average.

6.8 Truck Bin Loadout Control Measure

The permittee shall operate and maintain the truck bin loadout enclosure for the control of fugitive dust emissions.

AIR QUALITY TIER II OPERATING PERMIT NUMBER: 017-00003

Permittee: Louisiana Pacific Corp.
Location: Sandpoint, ID

Date Issued: October 23, 2001
Date Expires: October 23, 2005

6.9 End-Coating Operation

Paint used for the end-coating operation shall contain no more than 1% of VOCs by weight. In addition, negative pressure shall be provided whenever the end-coating process is in operation.

6.10 Ash Handling

Water shall be applied to the hog fuel boiler ash prior to transfer to the three-sided ash storage structure.

6.11 Sweeper/Water Truck

The facility shall operate a sweeper/water truck for control of paved road emissions.

6.12 Reasonable Control of Fugitive Emissions

The permittee shall reasonably control fugitive emissions throughout the facility in accordance with IDAPA 58.01.01.650 and 651.

MONITORING AND RECORDKEEPING REQUIREMENTS

6.13 Truck Bin Loadout Throughput

The permittee shall monitor and record the monthly amounts of wood byproduct transferred through the truck bin (tons per month). These records shall be maintained onsite for the most recent two-year period and made available to Department representatives upon request.

6.14 End-Coating Paint VOC's

The permittee shall maintain documentation onsite that clearly shows the maximum VOC content by weight of the end-coating paint.

6.15 Sweeper/Water Truck Monitoring

The sweeper/water truck operator shall maintain records which include, but are not limited to, the date and times of operation. The records shall be maintained onsite for the most recent two-year period and made available to Department representatives upon request.

6.16 Fugitive Dust SOP's

The facility shall develop and maintain Standard Operating Procedures (SOPs) and utilize Best Management Practices (BMPs) for control of fugitive emissions. The SOPs shall be maintained onsite and shall be made available to Department representatives upon request.

AIR QUALITY TIER II OPERATING PERMIT NUMBER: 017-00003

Permittee: Louisiana Pacific Corp.
Location: Sandpoint, ID

Date Issued: October 23, 2001
Date Expires: October 23, 2005

7. APPENDIX

Louisiana Pacific, Sandpoint Planing Mill
Emission Limits^a - Hourly (lb/hr), and Annual^b (T/yr)

Source Description	Hourly PM ₁₀ ^c Emissions (lb/hr)	Annual PM ₁₀ ^c Emissions (T/yr)	NO _x		CO		VOC		SO ₂	
			lb/hr	T/yr	lb/hr	T/yr	lb/hr	T/yr	lb/hr	T/yr
Kipper & Sons Hog Fuel Boiler	6.93	30.4	15.83	56.4	90	394.2	7.8	28.2	2.5	6.2
EFB Baghouse Vent	0.23	1.0								
Natural Gas Boiler #1	0.22	1.0	2.4	10.5	0.6	2.63	0.04	0.18	0.01	0.044
Natural Gas Boiler #2	0.22	1.0	2.4	10.5	0.6	2.63	0.04	0.18	0.01	0.044
Truck Bin Baghouse Vent	1.24	5.4								
Transfer Cyclone	1.03	4.5								
Lumber Drying Kilns (5 kiln rooms)	5.1	22.5								
Woodwaste Boiler Ash Handling	0.16	0.7								
Truck Bin Loadout Operation	0.51	2.2								
Truck Bin Vent	0.14	0.6								
End Coating Operation	0.1	0.5								
Vehicle Traffic - Paved Areas	0.36	1.6								

^a As determined by a pollutant-specific U.S. EPA reference method, a Department-approved alternative, or as determined by the Department's emissions estimation methods used in this permit analysis.

^b As determined by multiplying the actual or allowable (if actual is not available) pound per hour emission rate by the allowable hours per year that the process(es) may operate(s), or by actual annual production rates.

^c Includes condensables.

AIR QUALITY TIER II OPERATING PERMIT NUMBER: 017-00003

Permittee: Louisiana Pacific Corp.
Location: Sandpoint, ID

Date Issued: October 23, 2001
Date Expires: October 23, 2005

TIER II PERMIT GENERAL PROVISIONS

- A. All emissions authorized herein shall be consistent with the terms and conditions of this permit. The emission of any pollutant in excess of the limitations specified herein, or noncompliance with any other condition or limitation contained in this permit, shall constitute a violation of this permit and the *Rules for the Control of Air Pollution in Idaho*, and the Environmental Protection and Health Act, Idaho Code 39-101 et. seq.
- B. The permittee shall at all times (except as provided in the *Rules for the Control of Air Pollution in Idaho*) maintain and operate in good working order all treatment or control facilities or systems installed or used to achieve compliance with the terms and conditions of this permit and other applicable laws for the control of air pollution.
- C. The permittee shall allow the Director, and/or his authorized representative(s), upon the presentation of credentials:
- 1) To enter upon the permittee's premises where an emissions source is located, or in which any records are required to be kept under the terms and conditions of this permit; and
 - 2) At reasonable times to have access to and copy any records required to be kept under the terms and conditions of this permit, to inspect any monitoring methods required in this permit, and to require stack emissions testing (i.e., performance tests) in conformance with state-approved or accepted EPA procedures when deemed appropriate by the Director.
- D. Except for data determined to be confidential under Section 9-342A, *Idaho Code*, all reports prepared in accordance with the terms of this permit shall be available for public inspection at the appropriate regional office of the Department of Environmental Quality.
- E. Nothing in this permit is intended to relieve or exempt the permittee from compliance with any applicable federal, state, or local law or regulation, except as specifically provided herein.
- F. In the event of any change in control or ownership of source(s) from which the authorized emissions emanate, the permittee shall notify the succeeding owner or controller of the existence of this permit by letter, a copy of which shall be forwarded to the Director.
- G. This permit shall be renewable on the expiration date, provided the permittee submits any and all information necessary for the Director to determine the amount and type of air pollutants emitted from the equipment for which this permit is granted. Failure to submit such information within 60 days after receipt of the Director's request shall cause the permit to be voided.
- H. The Director may require the permittee to develop a list of Operation and Maintenance Procedures to be approved by the Department. Such list of procedures shall become a part of this permit by reference, and the permittee shall adhere to all of the operation and maintenance procedures contained therein.
- I. Performance tests (i.e.; air emissions source tests) conducted pursuant to testing requirements in this permit must be conducted in accordance with IDAPA 58.01.01.157. Such testing shall not be conducted on weekends or state holidays unless the permittee obtains prior Department approval.

The permittee shall submit a proposed test date for each performance test required by this permit to the Department for approval at least 15 days prior to each respective test date (including each test date for periodic tests such as, for example, annual tests). The permittee shall promptly notify the Department of any change in the proposed test date and shall provide at least five workdays advanced notice prior to conducting any rescheduled test, unless the Department approves a shorter notice period.

AIR QUALITY TIER II OPERATING PERMIT NUMBER: 017-00003

Permittee: Louisiana Pacific Corp.
Location: Sandpoint, ID

Date Issued: October 23, 2001
Date Expires: October 23, 2005

Within 30 days of the date on which a performance test required by this permit is concluded, the permittee shall submit to the Department a performance test report for the respective test. The performance test report shall include any and all process operating data required to be recorded during the test period as well as the test results, raw test data, and associated documentation.

The maximum allowable source operating rate shall be limited to 120% of the average operating rate attained during the most recent performance test conducted pursuant to this permit, for which a test protocol has been granted prior approval by the Department, which demonstrated compliance with the respective pollutant emission limit unless; (1) a more restrictive operating limit is specified elsewhere in this permit or; (2) at such an operating rate, emissions would exceed any emission limit(s) set forth in this permit.

- J. The provisions of this permit are severable; and if any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances, and the remainder of this permit shall not be affected thereby.